



On the Climate Pathway: From Sustainable Engineering to Roll-Out of Green Investments

Thomas Gosmann

Sustainability Lead Pharma Engineering

FROM FEEL GOOD TOPIC TO LICENSE TO OPERATE – OUR MINIMUM TARGETS TO STAY IN THE GAME



Ecological - Economical - Social: Sustainability @ Bayer Pharma



SCIENCE
BASED
TARGETS

DRIVING AMBITIOUS CORPORATE CLIMATE ACTION

100m
Goals

- // Provide 100m women in LMIC with access to modern contraceptives and increase availability and affordability of our products in LMIC

Climate targets
(science-based targets)

- // **Reduce 42% CO2 emissions in manufacturing sites (Scope 1 & 2)**
i.e. direct emissions from Bayer sources (Scope 1) and indirect emissions from purchased energy (Scope 2) by 2029 vs. baseline 2019 of 0.4 m t CO₂e¹

- // **Reduce 25 42.3% CO2 emissions in the value chain (Scope 3)**
i.e. emissions that are a consequence of the operations, but not directly owned/ controlled by Bayer by 2029 vs. baseline 2019 of 1.4 m t CO₂e¹

Circularity

- // **Drive sustainable water use**
i.e. continue path of intermediate water goal and co-create future Bayer water strategy

Water
(fresh-/waste-water)

Substances
Packaging

- // **Meet regulatory requirements and address customer requests**
incl. NetZero 2050 (Circularity, Green Chemistry) and EU Green Deal/ Taxonomy

Social responsibility
for our employees and regional communities

- // Foster Culture Change and integrate sustainability as priority
- // Commitment to corporate values, diversity, and equality of opportunities

LOOKING BACK TO FOUR YEARS OF PROGRESS

A lot of enthusiasm across the company

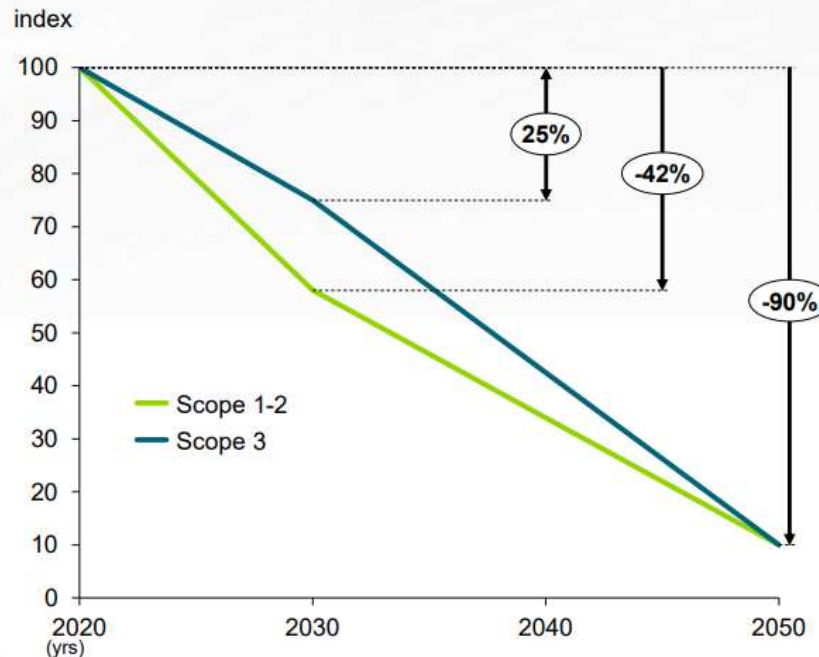


NET-ZERO-CHALLENGE JUST APPROVED BY SBTI



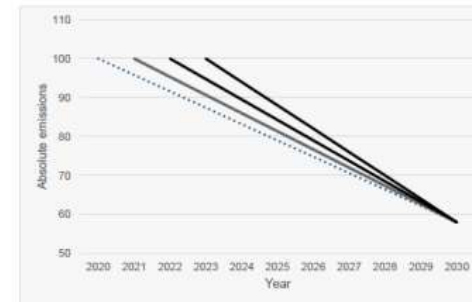
The current criteria visualized in a graph

Scope 1-2 near term target needs a strong decline in the coming years

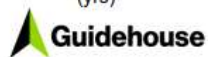


Selection base year is important

- Science-Based Targets initiative changed the criteria for baselines and related reduction ambitions for Near Term targets (April 2023). The cross-sector absolute reduction approach is base year-dependent. This means:
 - For a base year of 2020 or earlier, the absolute reduction approach prescribes a 4.2% minimum linear annual rate of reduction for Scope 1-2. For Scope 3 it's 2.5% LAR.
 - For a base year later than 2020, the target is adjusted to ensure that companies still reduce their scope 1 and 2 emissions by a minimum of 42% in 2030 relative to base year emissions.



May 5, 2023





WE ARE ON A GOOD TRACK REACHING THE 1.5-DEGREE TARGET

Carbon emissions already reduced by 27% vs. 12.6% interim target for 2022



Iberdrola signs PPA with Bayer for 590MW Spanish solar project

By NS Energy Staff Writer 18 Nov 2020

POWER SOLAR PLANT

The company will deliver 100 % renewable electricity for the entire electricity requirements of the nine Bayer sites in Spain



The agreement will be effective in 100% of Bayer centres in Spain from 2022. (Credit: Sebastian Ganso from Pixabay)



Erwind, News Menu, Uncategorized, Wind Energy, wind energy

Iberdrola will supply wind energy to Bayer in Mexico

© August 26, 2020 ▲ reve

Iberdrola has completed a contract with the German chemical and pharmaceutical group Bayer for the supply of long-term wind energy (PPA) in Mexico, through its Santiago onshore wind farm, with 105 megawatts (MW) of capacity and located in the State of Guanajuato.

The contract will be for a period of 15 years, reported the German company, which frames the agreement within its strategy of being a climate-neutral company by 2030 and highlights that the alliance with Iberdrola will allow it to reduce its carbon footprint.

70 Prozent weniger CO2-Ausstoß im Vergleich zu herkömmlichen Betrieben

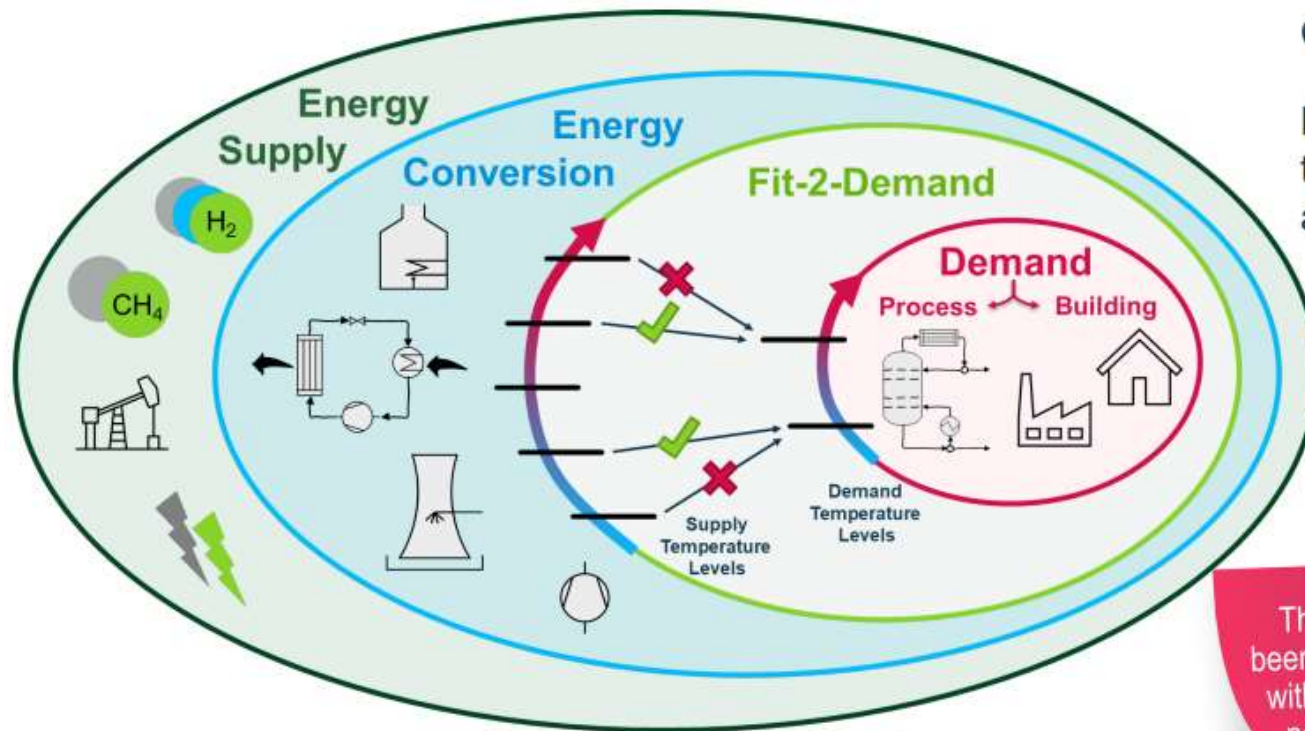
Bayer feiert Richtfest für neue Anlage zur Arzneimittelproduktion in Leverkusen





THE „ SUSTAINABILITY CHECK“ IN CAPEX PROJECTS

The current „ sustainability Check“ focusses on Energy demand and related CO_2e Emissions



Guiding Philosophy:

Does the concept developed in the project consider the relevant aspects of sustainability – from end-to-end?

Focus of the current version is on emissions of CO_2e from energy use.

The current 'Sustainability Check' has been developed based on production sites with high energy demand and thus does not cover all aspects of sustainability.

[see: Knowledge Abstract "Energy Demand and Supply Options" \(Sustainability@E&T\)](#)



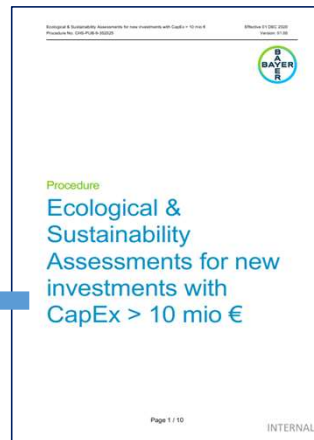
BAYER INTERNAL REQUIREMENTS

Applicable environmental procedures/ assessments for investment projects

Investment Project CapEx (mio €)	Corporate Procedure: Ecological & Sustainability Assessments (ESA) <u>CHS-PUB-9-352025</u>	Corporate Procedure: HSE Part of Investment Projects <u>CHS-PUB-9-299917</u>	Site Env. Assessment Legacy Monsanto: Management of Change <u>ESH016</u> (for seeds sites)
	< 5	-	(recommended)
5-10	-	✓	(✓)
> 10	✓	✓	(✓)

Certificate required for the internal investment approval

Replaced CP 716 (Dec 2020)

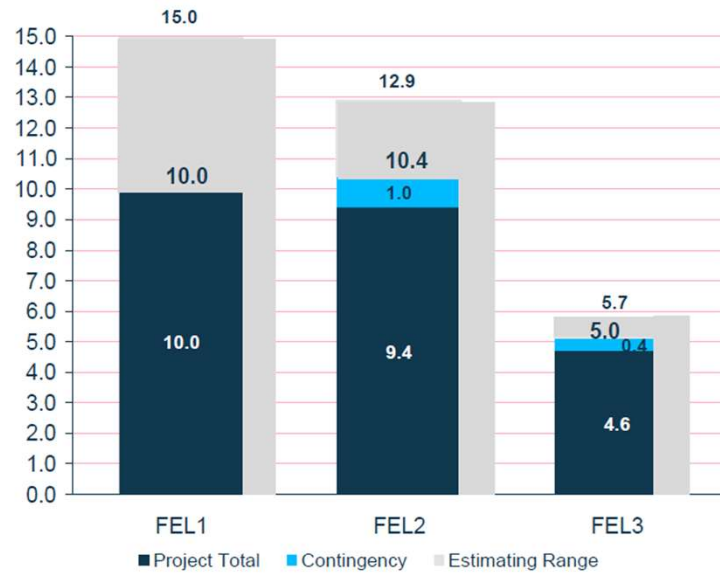


- Site-internal assessment for all investment projects / changes
- Content of the ESA procedure can be used as guide, but formal assessment process by CHS not required
- Reference:
 - Site Env. Mgmt system
 - Bayer Key Requirements (CP 2055)
 - Management of Change (ONE Bayer: CP 2019, Leg. Monsanto: ESH016)
 - Others: See [References](#)



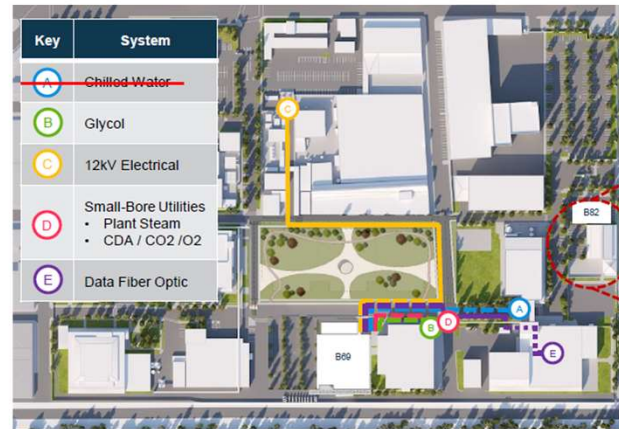
HEATPUMP SOLUTION SAVED 50% CAPEX AND 600 TO CO₂

Chilled water capacity extension in B82 could be avoided



All data in EUR m

/// Pharma Earth Week 2023 /// March 2023

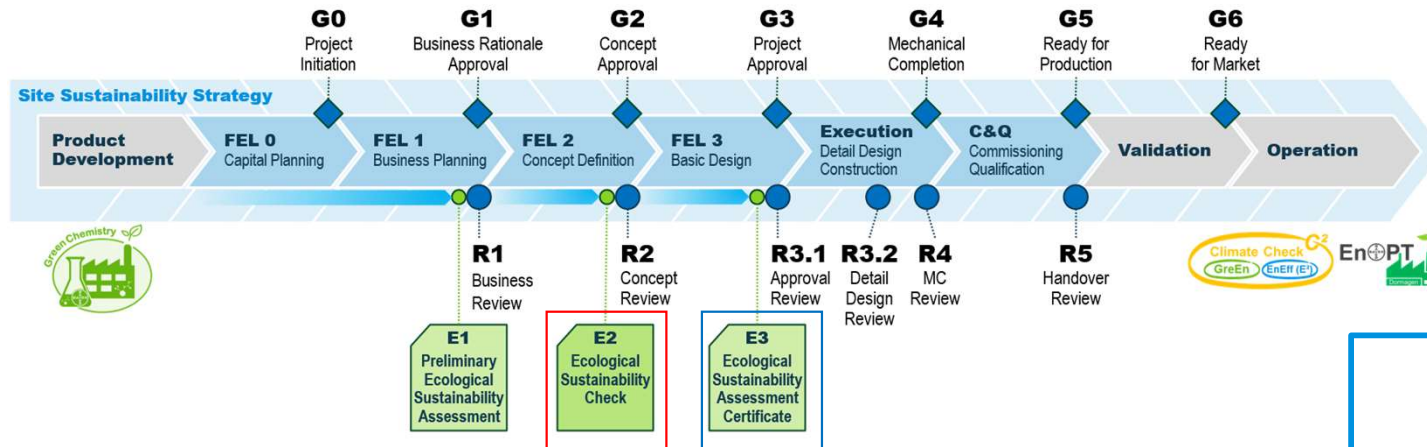


- // Modular system that allows future expansion (GT Mod)
- // Will be used on future buildings at the Berkeley site
- // Implements Sustainability GEPs (ISPE)
- // Modernizes the site utility concept
- // Eliminates the need for plant steam and chilled water for the HVAC load



ECOLOGICAL ASSESSMENT

Streamlined according to CAPEX efficiency program



Emission Calculator

Information for you:
 - Insert data
 - Prefilled data, changes possible
 - Unit select
 - Description

Project Details		Option A		Option B		Delta		Site specific equivalents (GHG)		CO ₂ Impact	
		amount/year		amount/year		amount/year		t CO ₂ e/Unit		t CO ₂ e/a	
Electricity	Self-Produced	MWh	177	177	0	0	0.2262	N/A	0	0	
	Purchased	MWh	2,402	2,100	-302	-302	0.2262	0.2160	-68	-68	
Steam/Heat	Self-Produced	MWh	1,496	3,020	1,524	1,524	0.2160	0.2160	329	329	
	Purchased	MWh	0	0	0	0	0.2262	0.2262	0	0	
Cooling	Self-Produced	MWh	351	307	-44	-44	0.1260	0.1260	-6	-6	
	Purchased	MWh	0	0	0	0	0.2262	0.2262	0	0	
Natural gas	Self-Produced	MWh	1,496	3,020	1,524	1,524	0.2020	0.2020	308	308	
	Purchased	MWh	0	0	0	0	0.2668	0.2668	0	0	
Fuel oil	Butane	MWh	0	0	0	0	0.2210	0.2210	0	0	
	Propane	MWh	0	0	0	0	0.2145	0.2145	0	0	
Others	Liquefied Natural Gas (LNG)	MWh	0	0	0	0	0.2311	0.2311	0	0	
	Liquefied Petroleum Gas (LPG)	MWh	0	0	0	0	0.2272	0.2272	0	0	
	Diesel	t	0	0	0	0	3.1863	3.1863	0	0	
	Coal	t	0	0	0	0	2.6246	2.6246	0	0	

Impact of project on emissions from energy consumption (energy-related emissions) **503**

Bayer AG
 Mr. Cody Brush
 Berkeley Pharma
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May 3, 2021
 Glen Kurzwski
 Head of Environmental Protection & Remediation Mgmt

Dear Mr. Brush:
 Unreasonable ecological risks are not to be expected from the Berkeley B82 Chiller Plant Upgrade and B69 Utilities project based on the project descriptions and the documentation in the attached Ecological Assessment.

Subject matter and scope of the project is:
 The Berkeley site intends to add additional chillers, cooling tower, and pumps to support the CCTC complex that is being designed.

Limitations:
 The result of the ecological assessment is of status as of 04/2021, based on information as documented in the attached assessment. Changes to the scope of the project as reviewed as of 04/2021, which was the basis for this assessment, need to be managed in a "Management of Change process" and communicated to CHS-EPR accordingly.

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PRINCIPLES

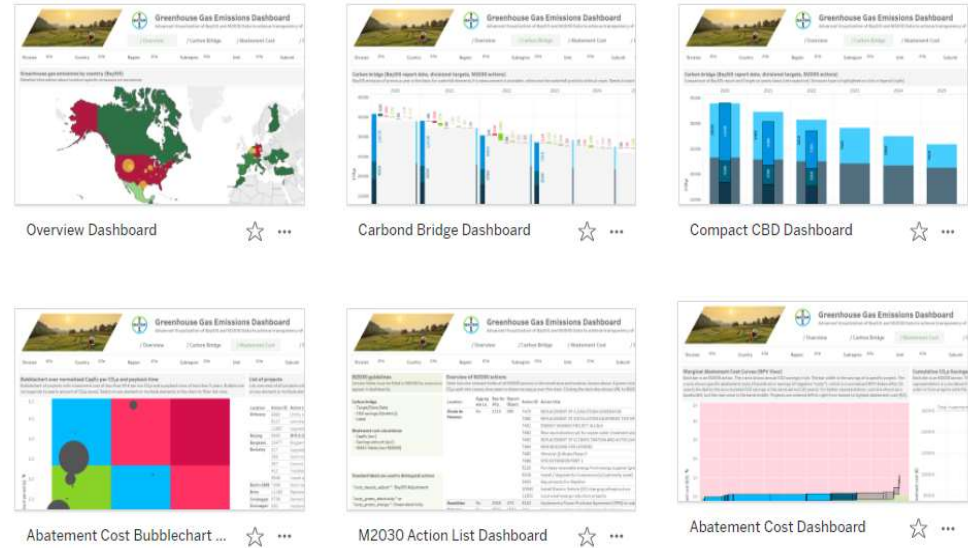


Carbon Reduction

- Basically under control
- Externalize, whenever possible
- Prioritize strictly

Energy Cost Reduction

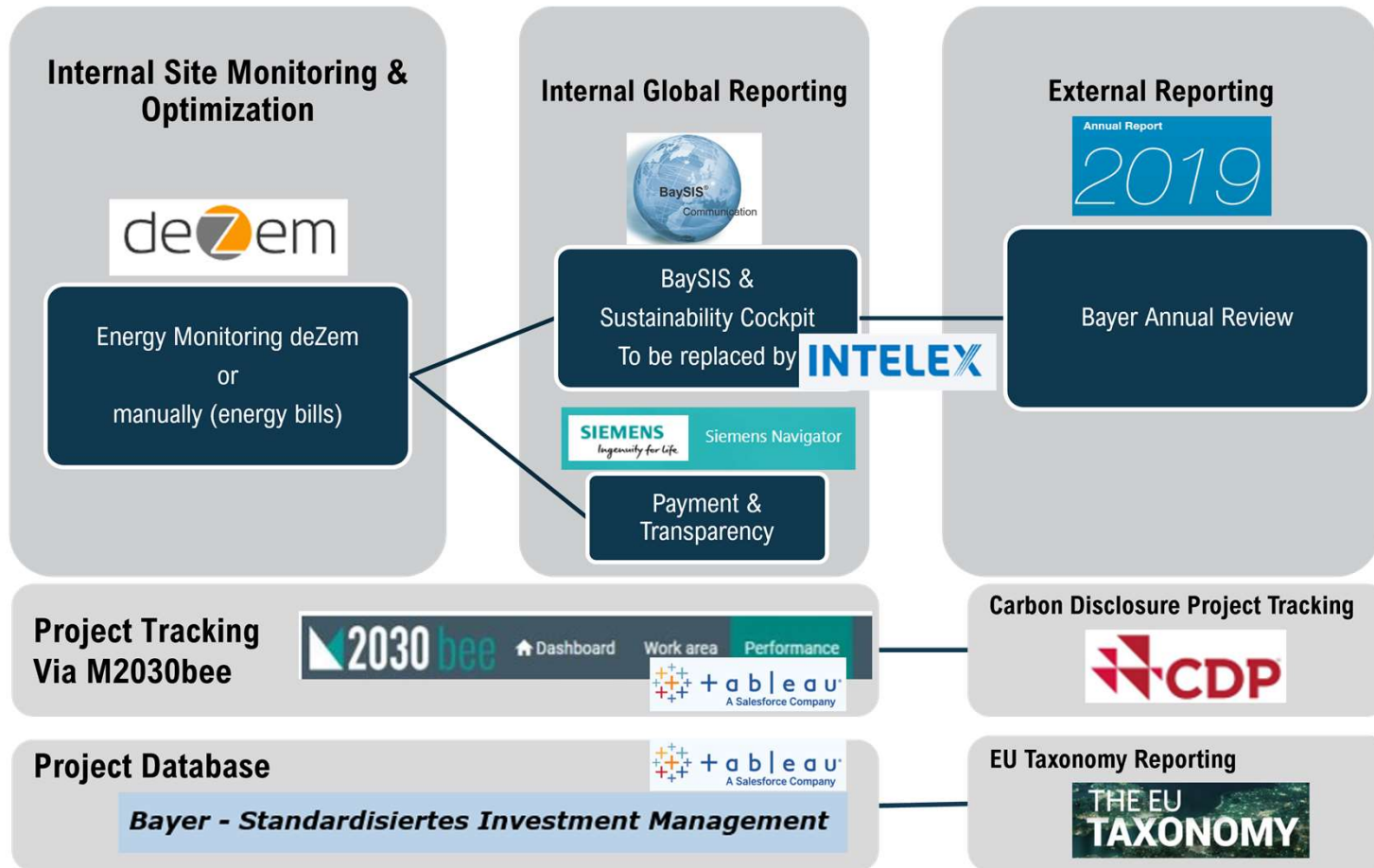
- Increase Gas Resilience
- Increase Energy Efficiency
- Provide **better prognosis data** for effective energy procurement



Provide all energy data digitally in ONE dashboard



DATA MANAGEMENT & REPORTING





Greenhouse Gas Emissions Dashboard

Advanced Visualization of BaySIS and M2030 Data to achieve transparency of Bayer emissions vs. targets on all levels



RESTRICTED

// Overview

// **Carbon Bridge**

// Abatement Cost

// CapEx

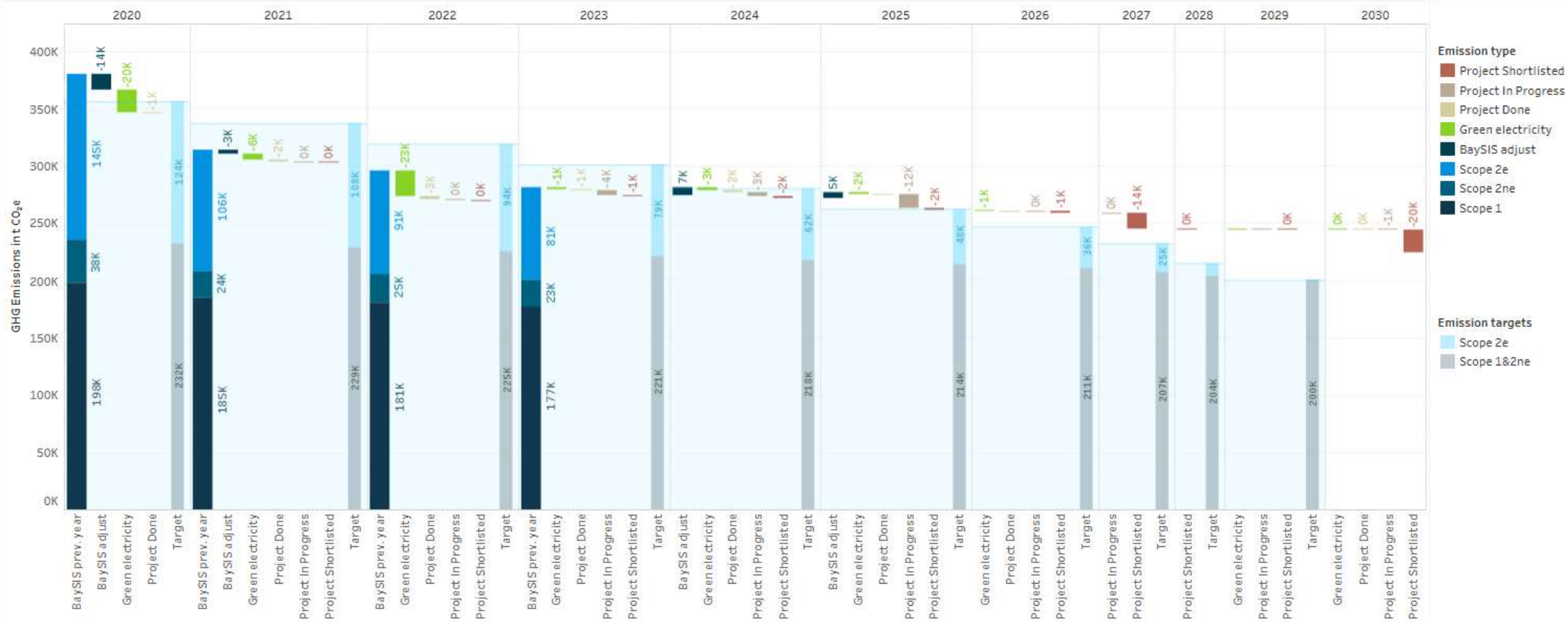
// Action List

Division **PH** Country **(All)** Region **(All)** Subregion **(All)** Unit **(All)** Subunit **Null** Location **(All)** 2020 2030

Carbon Bridge - Actual vs. Target Emissions with M2030 prediction

Thick blue bars represent actual GHG emissions from BaySIS. Thin blue bars represent emission targets for each year. Waterfall elements represent M2030 actions and are divided into categories (see legend). *Hover over element to see details.*

Compact Overlay



Contact Support

Documentation

Data Sources





Greenhouse Gas Emissions Dashboard

Advanced Visualization of BaySIS and M2030 Data to achieve transparency of our emissions vs. targets on all levels



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// Overview

// Carbon Bridge

// **Abatement Cost**

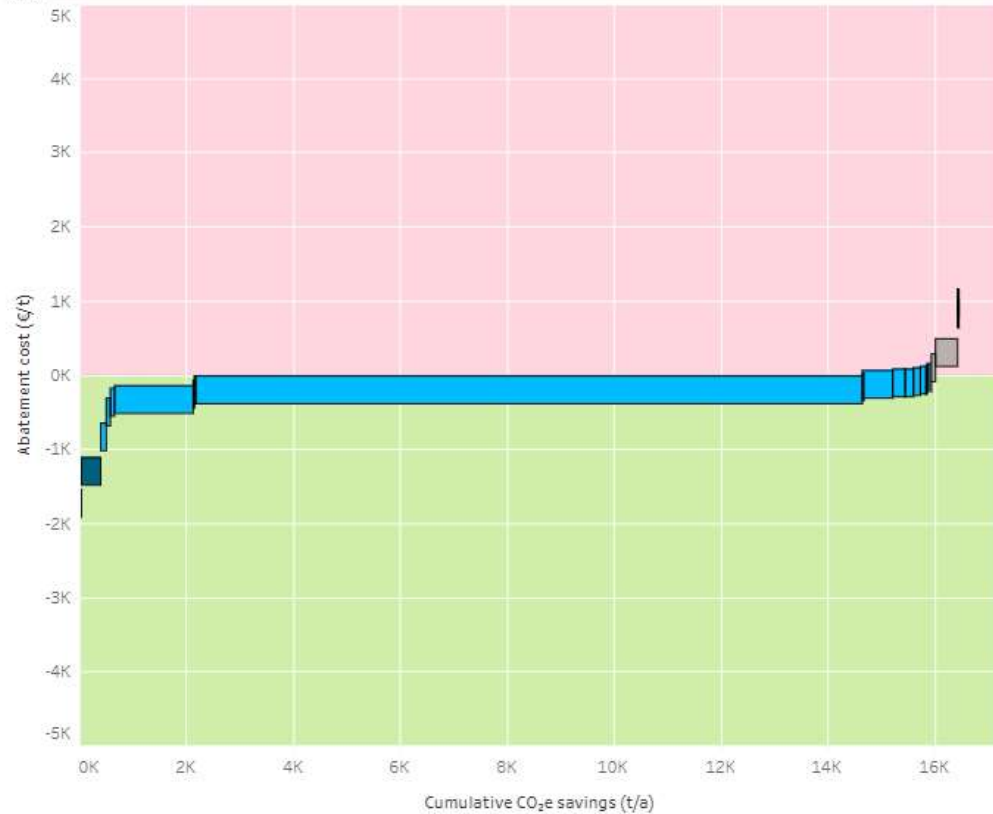
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Division Country Region Subregion Unit Subunit Location

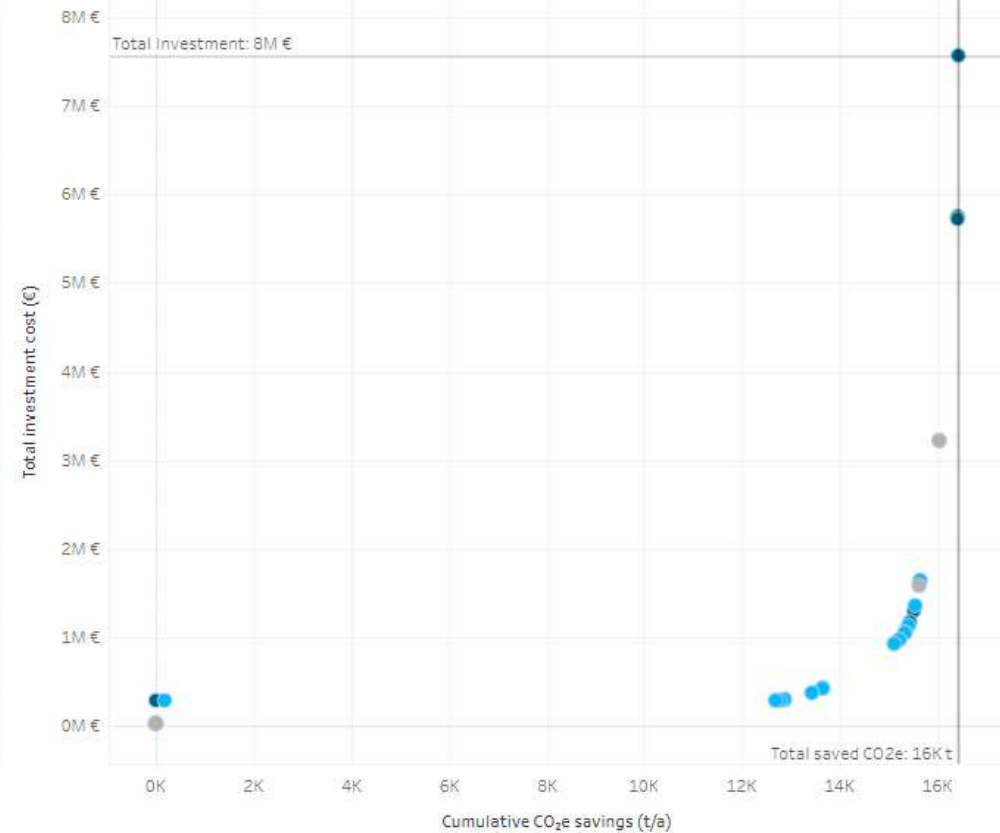
Marginal Abatement Cost Curves (NPV View)

Each bar is an M2030 action. The x-axis shows annual CO2 savings in t/a. The bar width is the savings of a specific project. The y-axis shows specific abatement costs (if positive) or savings (if negative "costs"), which is a normalized NPV (taken after 10 years) divided by the accumulated CO2 savings in the same period (10 years). For better representation, cost are shown as a bandwidth, but the real value is the band middle. Projects are ordered left to right from lowest to highest abatement cost (€/t).



Cumulative CO2e Savings and Invest Costs (CapEx View)

Each dot is an M2030 action. The x-axis shows annual CO2 savings in t/a and the y-axis the associated CapEx. The representation is cumulative from left to right, meaning that the "origin" of dot "n" is dot "n-1" immediately to the left. The order is from projects with the lowest specific Capex per ton/a of CO2 saved to the highest.



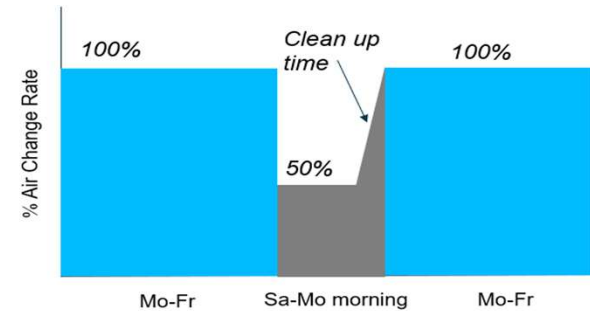
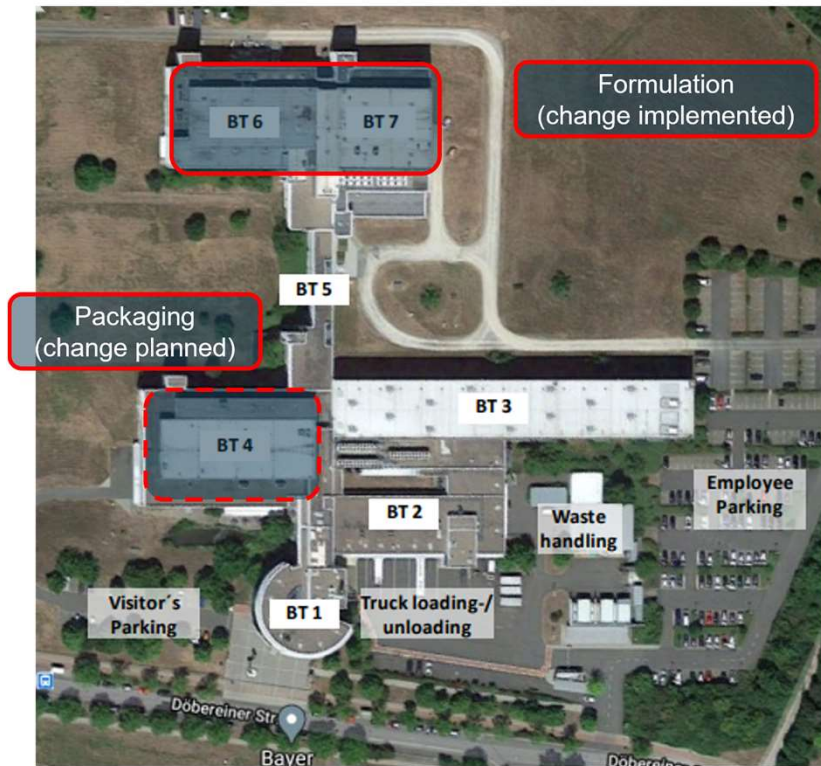
Drill down

Cost below 5K €/t CO₂e and payback time < 5 years.

- Project status
- Project Done
 - Project In Progress
 - Project Shortlisted

- Feasibility window
- Entries missing
 - In window
 - Not in window

SC WEIMAR – RAMP DOWN IN NON-PRODUCTION TIMES EFFORT VS. BENEFITS SUMMARY



EFFORT

- ❖ Change request
- ❖ Room cleaning before start
- ❖ Shut doors and attach signs 'do not enter'
- ❖ 9 measurements x 3 rooms = 27 measurements
- ❖ Documentation

BENEFITS

- ✓ Savings 210 T€ energy costs every year
- ✓ Carbon reduction 370 tons ≈ 10% of site footprint
- ✓ NO need for Capex



ROLL-OUT CONCEPT 'RAMP DOWN AT WEEKENDS'

Already implemented in other Pharma companies

Pilot SC Weimar successfully finalized, to be extended to all sites where applicable

All sites informed August 11th and requested to copy and realize this change ASAP

SC Weimar (brownfield reference)

RK E

3 test runs for qualification (selected areas)
Next (similar) areas to be controlled via routine monitoring

Savings 210T€ p.a.

SC LEV SOL1 (greenfield reference)

RK E

Copy qualification approach and adapt to local circumstances (room size and/or complexity)

Savings 66T€ p.a.

Site x

RK E

Copy qualification approach and adapt to local circumstances (room size and/or complexity)

Site y

e.g. RK D (Liquida)

Same process with other thresholds
20 ACH only 'in operation', at rest no specified ACH

RK = Reinheitsklasse / Cleanliness Class
ACH = air change rate

THANK YOU

Thomas Gosmann

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WHAT CAN BAYER DO: OUR COMMITMENTS



Value Water

- // As we consider water a scarce and essential resource for life, we will start to **incorporate in 2024** water quality and quantity **into business decisions and investment**.
- // **We will develop a method to value water** and incorporate it into investment processes.



Own operations

- // We are committed to provide **safe drinking water, sanitation and hygiene to all employees** in our sites
- // We **apply safe discharges limits** in all our API/AI sites
- // We will have a **good water management system* in relevant sites in water scarce areas** by 2030 (50 sites**)
- // By 2025 we will **set context-relevant water targets (e.g. reduction/reuse targets) for own operations** to be achieved by 2030



Upstream

- // In 2022 we updated the Bayer Supplier Code of Conduct (SCoC) with **strengthened and dedicated topics addressing water and wastewater**.
- // **We evaluate the sustainability performance of all Key Suppliers and of selected high-sustainability-risk suppliers**, using a sustainability risk classification that includes water-risks with a priority-weighting. **We continuously raise suppliers' sustainability awareness** by leveraging our sustainability initiatives TFS and PSCI whose tools contain water aspects.
- // We will continue to drive improvements in water use efficiency with growers across the seed production footprint



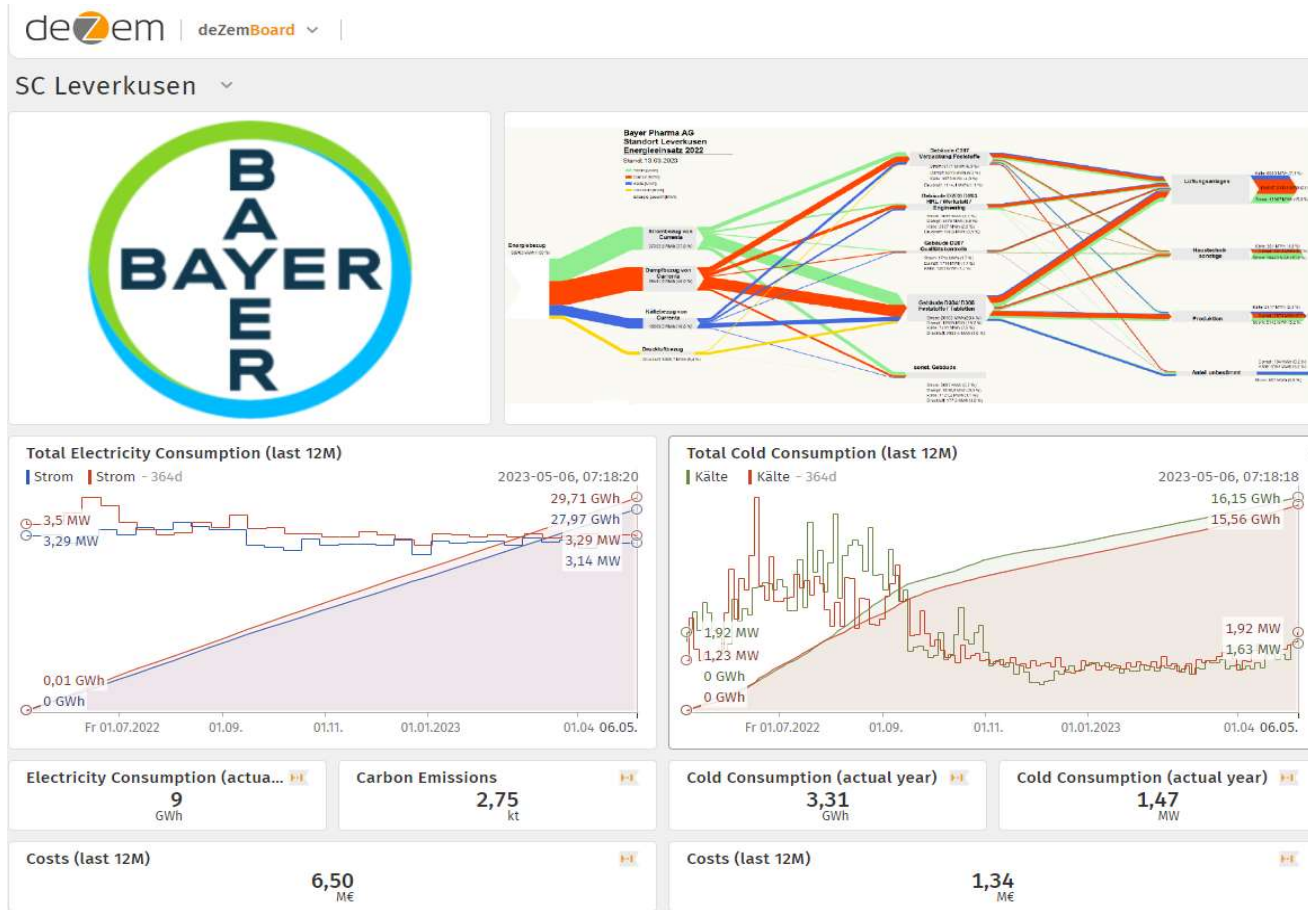
Downstream

- // Drive positive change in water productivity in water scarce regional cropping systems- starting with rice where we commit **to improve water use per kg of crop by 25%** in 2030 by transforming **rice** cropping system for **our smallholder customers** in the relevant regions where Bayer operates.
- // By 2030, we will reduce the environmental impact of our crop protection portfolio by 30%, which contributes to water quality.

ROLL-OUT EFFECTIVE ENERGY MONITORING



WORK IN PROGRESS





GOAL: ESTABLISH BASELINE ENERGY CONSUMPTION

		Energy consumption Data			Significant energy use [SEU's] areas defined	Relevant Variables			Specific energy performance indicators [EnPI's] defined
		15 min	monthly	deZem		m ²	Kg product	others	
API	Wuppertal	X	X	X	yes (ISO50001 certified)				e.g. COP, EUI*
	Bergkamen/Charlottenburg	X	X	X	yes (ISO50001 certified)				
	La Felguera	X	X	X					
	Orizaba Proquina								
PH OP	Berlin	X	X	X	yes (ISO50001 certified)				
	Leverkusen	X	X	X	yes (ISO50001 certified)				
	Weimar				yes (ISO50001 certified)				
	Garbagnate	X	X	X	yes (ISO50001 certified)				
	Orizaba								
	Bejing	X (electr)	X (electr)	X (electr)					
	Shiga								
MD	Turku	X	X	X	ISO50001 cert. in 2024				
	Indianola		X (Siemens)						
	Saxonburg		X (Siemens)						
	O'Hara		X (Siemens)						
	Alajuela	Schneider							
BT	Berkeley	X	X (Siemens)	X					
COM	Whippany		X (Siemens)						

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